

# EMPIR



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# Application of measurement methods to long-term measurements in public low voltage network

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## Background

Measurement of network disturbances above 2 kHz:

- Two candidate measurement methods: IEC 61000-4-7, CISPR 16
- Typical use cases:
  - Reflecting impact of disturbances on thermal stress and equipment malfunction
  - Comparison of disturbance levels against compatibility levels in IEC 61000-2-2
- Proven methodology exists for measurements below 9 kHz

## Open questions

- Application of candidate methods to continuous measurement of disturbances in the network
- Link between complementary measurement quantities (QP-, RMS-, Max-values)

# Methodology

## Measurements in frequency range below 9 kHz

	<b>Harmonics (interharmonics)</b>	<b>Emission in the range 2-9 kHz</b>
<b>Measurement</b>		
Interval	10/12 cycles	200 ms
Results	$U_{\text{RMS}}^{(h,ih)}$ , $I_{\text{RMS}}^{(h,ih)}$ , THDu, THDi subgroup values	$U_{\text{RMS}}^{(b)}$ , $I_{\text{RMS}}^{(b)}$ 200-Hz bands
<b>Aggregation</b>		
Common Intervals	150/180 cycles, 10 min	3 s, 10 min
Method	RMS and Maximum	
	RMS values: <i>(thermal) stress of circuit components</i> Max values: <i>perceptible malfunctions</i>	
<b>Evaluation</b>	Comparison of weekly 95 <sup>th</sup> percentile of 10-minute values Comparison of daily 99 <sup>th</sup> percentile of 3-s values	

# Measurement methods

## Suitability for measurement in the network

### IEC 61000-4-7

compliant with the agreed methodology for measurements in frequency range below 9 kHz

### CISPR 16

Overview:

- Objective: reflecting impact on radio transmission
- Definition of receiver and setup under laboratory conditions  
*Need for Line Impedance Stabilization Network (LISN)*
- EUT-specific measurement procedure  
*Measurement result (QP) – maximum of weighted amplitude envelope over the measurement time*
- Significant overlap in time and frequency

Required adaptations:

- Definition of measurement time
- Method for aggregation of QP values
- Approach for calculation of integral disturbance levels

# Measurement methods

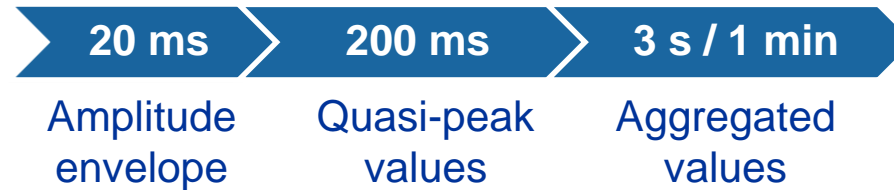
## Application to measurement in the network

## Measurement methods

### CISPR 16

*adaption of compatible digital method:*

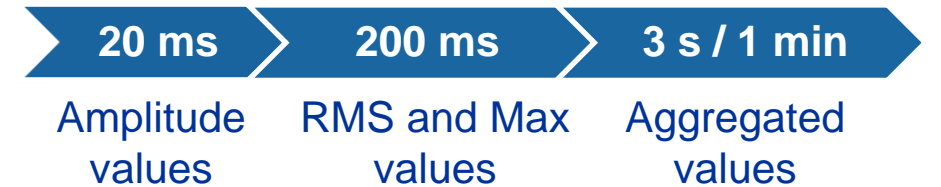
- Measurement time of 200 ms
- RMS and Maximum aggregation of QP values



### IEC 61000-4-7

*low-computational-costs modification (compared to the standard)*

- Multiple measurement intervals of 20 ms (gapless)



## Analysis

*Calculation of selected percentiles of disturbances:*

- Non-aggregated values (200-ms values)
- Aggregated values (3-s, 1-min values)

# Measurement sites

## Characteristics

Continuous measurements at POCs:

- EV fast charging infrastructure (*45 min*)
- PV installation with PLC system for meter reading (*25 min*)

## Analysed disturbances

*EV charger:*

- Magnitude of disturbances around 18 kHz

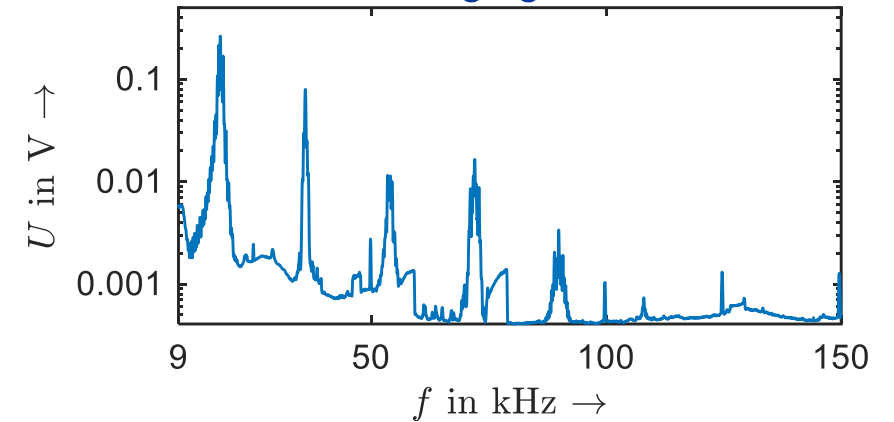
*PV inverter:*

- Magnitude of disturbances at 20 kHz

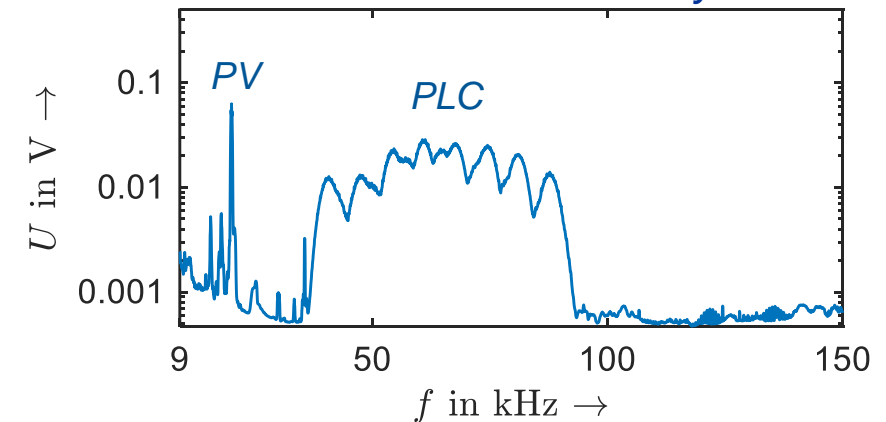
*PLC system:*

- Maximum magnitude of disturbances in 35-90 kHz range
- Integral level of disturbances in 35-90 kHz range

*EV fast charging infrastructure*



*PV installation with PLC system*



# Measurement results

## EV charger

*Disturbance magnitude around 18 kHz in mV*

200 ms

Percentile	0 <sup>th</sup>	50 <sup>th</sup>	95 <sup>th</sup>	100 <sup>th</sup>
CISPR 16 (QP)	2	148	260	267
IEC 61000-4-7	2	146	264	271
IEC 61000-4-7 (Max)	3	150	265	277

3 s

Percentile	0 <sup>th</sup>	50 <sup>th</sup>	95 <sup>th</sup>	100 <sup>th</sup>
CISPR 16 (QP) <i>RMS/Max</i>	3/3	152/193	254/265	260/267
IEC 61000-4-7 <i>RMS/Max</i>	3/3	151/192	256/269	264/271
IEC 61000-4-7 (Max) <i>RMS/Max</i>	4/5	154/197	258/271	266/277

1 min

Percentile	0 <sup>th</sup>	50 <sup>th</sup>	95 <sup>th</sup>	100 <sup>th</sup>
CISPR 16 (QP) <i>RMS/Max</i>	3/4	197/255	-	212/267
IEC 61000-4-7 <i>RMS/Max</i>	3/4	201/260	-	214/271
IEC 61000-4-7 (Max) <i>RMS/Max</i>	4/6	202/263	-	216/277

- Fairly constant character of disturbances
- High degree of comparability between CISPR 16 (QP) and IEC 61000-4-7
- IEC 61000-4-7 (Max) provides a conservative estimate for CISPR 16 (QP)
- Similar conclusions apply for the other source: higher percentiles of PV inverter and PLC system disturbances

# Measurement results

## PLC system

### Integral level of disturbances

represents total signal power e.g. for reflecting the thermal impact or impact on PLC system

$$TSHV = \sqrt{\sum_{B=1}^N U_B^2}$$

### CISPR 16

Adaptions of the method is required to compensate overlap in time and frequency

Currently under discussion:

- CISPR QP: window- and overlap-dependent correction factor
- CISPR AV: use of a fixed (pre-defined) overlap and reduction factor

*Integral level of disturbances in mV  
(non-aggregated 200-ms-values)*

Percentile	0 <sup>th</sup>	50 <sup>th</sup>	95 <sup>th</sup>	100 <sup>th</sup>
CISPR 16 QP	11	116	251	278
CISPR 16 AV	8	37	163	178
IEC 61000-4-7	9	11	210	251

- Large deviations with IEC 61000-4-7 in the middle
- Possible misinterpretation of thermal stress equivalent by CISPR 16 method



# Summary

## Continuous measurement in the network

Required adaptations of CISPR 16 compatible method:

- Measurement time  
*Is the commonly used 200-ms interval suitable for CISPR 16?*
- Method for aggregation of QP values  
*Can maximum aggregated QP value be reflective of any relevant interference mechanism?*
- Calculation of integral levels  
*Proposed approaches may misinterpret the thermal stress equivalent*

## Link between complementary measurement quantities

- High degree of comparability between CISPR 16 (QP) and IEC 61000-4-7  
*Moderate difference compared to the deviation range caused by freedom in CISPR 16 implementation*
- Conservative estimation of CISPR 16 (QP) by IEC 61000-4-7 (Max)

## Next steps

Study of longer network disturbance measurements over days and weeks

Thank you  
for your attention!

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## Comparison of Measurement Methods for the Frequency Range 2-150 kHz (Supraharmonics) Based on the Present Standards Framework

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**ABSTRACT** Advances in power electronics, increasing share of renewables in the e-mobility cause an increase of disturbances in the frequency range 2-150 kHz, also known as supraharmonics. A rigorous, credible and agreed measurement framework is essential to evaluate compatibility (EMC) in this frequency range. While a normative method exists for measurement in the laboratory, no normative method exists yet for the measurement of supraharmonic levels in the grid. The aim of this research is a detailed comparison of potential measurement methods from existing standards IEC 61000-4-7, IEC 61000-4-30, CISPR 16-1-1 and a critical analysis of their suitability for disturbance measurements in grid applications. Based on a comprehensive comparison of signals and real measurements from laboratory and field, this article studies the ability to assess the typical characteristics of supraharmonic emission with relevance to EMC in the grid. The benefits and drawbacks of the existing measurement methods and discussed possible modifications for grid compliance assessment. The results and recommendations are presented in the present activities of IEC SC 77A WG 9 to define a normative method for measuring supraharmonic disturbance levels to be included in the next edition of IEC 61000-4-7.

**Index Terms**—High frequency distortion, power quality, harmonics, supraharmonics, measurement techniques, voltage distortion.

### I. INTRODUCTION

MODERN electricity grids are undergoing rapid changes, mainly in the way energy is produced, consumed, and transported. Such evolution, along with several benefits, brings new and unexpected challenges. Among them, the need of ensuring a satisfactory quality of the power supplied has been identified as a crucial requirement for future electricity networks [1]. However, power quality can be compromised by the increasing penetration of power electronic converters, largely employed to connect renewable energy sources and electric vehicles to the grid, and the improved energy efficiency features of many new household devices (e.g. LED lighting, induction cookers) [2], [3], [4].

**Abstract**—This paper presents a comparison of measurement methods for current and voltage distortion in the frequency range from 2 kHz to 150 kHz (supraharmonics). The comparison encompasses the methods informatively described in IEC and CISPR international standards, as well as other innovative techniques presented in the literature. The presented work is carried out within a novel framework that includes advanced and complex synthetic test signals, as well as real grid recordings, that allow an accurate comparison of the performance of the tested methods. Specifically designed indices are employed to characterize the accuracy of the tested methods in the frequency and amplitude assessment. In light of that, strengths and weaknesses of the methods are identified. The results of this paper contribute to the ongoing standardization work carried out by the IEC SC77A/WG9 with the purpose of defining a normative measurement method suitable for assessing grid disturbance levels in the range from 2 kHz to 150 kHz.

**Index Terms**—High frequency distortion, power quality, harmonics, supraharmonics, measurement techniques, voltage distortion.

still incomplete, mainly due to the lack of a normative field measurement method for compliance assessment of grid disturbance levels. The urgent need for a consistent standardization framework in this frequency range to ensure a satisfactory quality of power supply has already been highlighted [5], and the standardization bodies (e.g. IEC SC77A/WG9) are working in this direction.

This paper presents a contribution to this effort by studying the existing measurement methods, contrasting their similarities and differences, and identifying strengths and weaknesses. At present, the relevant standards specify only informative (non-normative) field measurement methods for assessment of grid compliance [6], [7], [8]. Comparisons between these measurement methods have been performed and published, discussing the differences in their characteristics, testing them with simple synthetic signals, or comparing their performance with recorded grid signals [9], [10], [11], [12]. However, in recent years many efforts have been put into developing alternative measurement methods. New advanced techniques have been published aiming to increase accuracy or reduce computational effort, therefore increasing the range of possibilities [13], [14], [15], [16], [17]. Thus, there is the need to extend the previous comparisons to include these novel, specifically designed measurement methods for assessing grid disturbance levels in the range from 2 kHz to 150 kHz range.

Building on the framework of the previous works, the present paper aims to provide a comprehensive comparison of the existing measurement methods, contrasting their similarities and differences, and identifying strengths and weaknesses. At present, the relevant standards specify only informative (non-normative) field measurement methods for assessment of grid compliance [6], [7], [8]. Comparisons between these measurement methods have been performed and published, discussing the differences in their characteristics, testing them with simple synthetic signals, or comparing their performance with recorded grid signals [9], [10], [11], [12]. However, in recent years many efforts have been put into developing alternative measurement methods. New advanced techniques have been published aiming to increase accuracy or reduce computational effort, therefore increasing the range of possibilities [13], [14], [15], [16], [17]. Thus, there is the need to extend the previous comparisons to include these novel, specifically designed measurement methods for assessing grid disturbance levels in the range from 2 kHz to 150 kHz range.

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## Comparison of Measurement Methods for 2-150 kHz Conducted Emissions in Power Networks

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