



ENG52: SmartGrids2 “Measurement Tools For Grid Stability and Quality Management”

M18 Workshop, 3rd February 2016.

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Aim: *“to develop, demonstrate and validate new measurement tools for network operational stability and power quality”.*

Objectives:

Early warning of Instability – detect the onset of instability in areas of the grid– prevent cascading failures and blackout.

A “life support monitor” for Smart Grids - Phasor Measurement Units (PMU), to be used in multiple locations to manage stability.

Power Quality (PQ) Disturbances – assess grid impact - plan /defer new connections, reinforcement and mitigation.

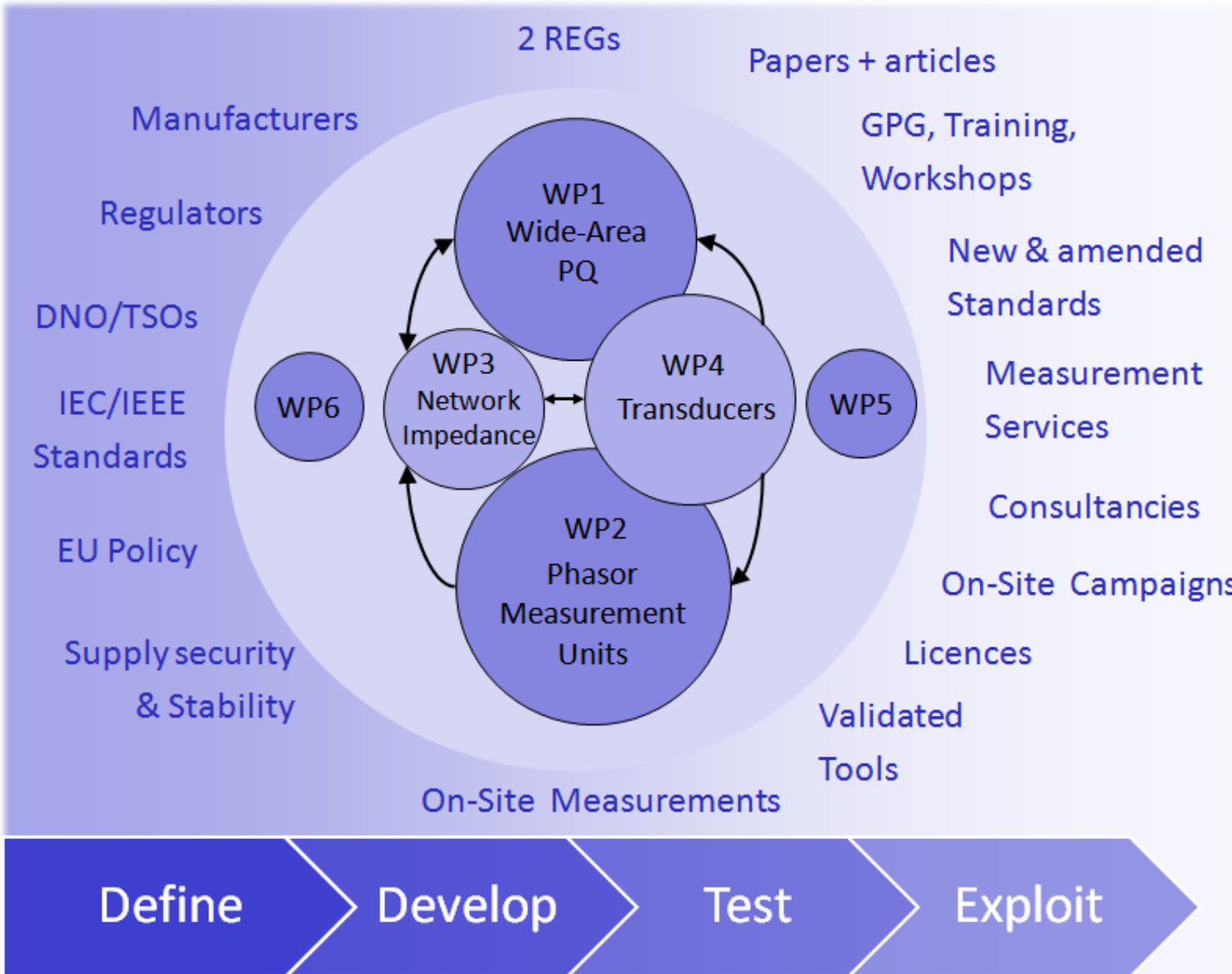
PQ Disturbance “radar” – locate major sources of poor PQ for mitigation and enforcement.

Grid topology and impedance - analyse, plan and mitigate for instability, resonances and PQ disturbances.

Transducers – Accurate level transformation without disturbing the grid, essential for the PMUs measurement chain.



JRP Structure



18 Partners (3 REGS)



Achievements WP1: Power Quality Propagation

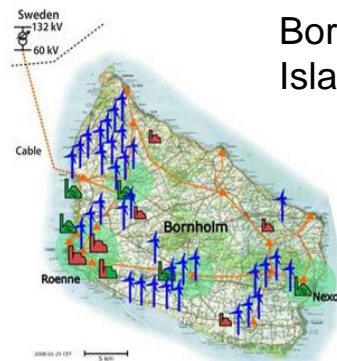
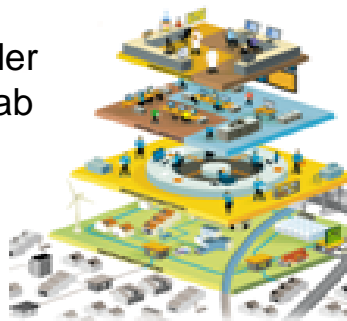
Challenges:

- How do PQ disturbances propagate through networks ?
- Reconcile modelling with PMU/PQ measurements to understand attenuation & resonant characteristics.
- Develop a PQ disturbance location method A “PQ Radar”.

M18 Summary:

- Organised measurement campaigns in a variety (4) Smart Grids
- Identified data and Modelled grids, selected measurement sites.
- Obtain, calibrate and Install instrumentation and transducers.
- Write data collection and analysis software.

Alliander
LiveLab



Bornholm
Island

- 28 000 Customers
- Wind Power 36 MW
- CHP (biomass) 16 MW
- PV 2 MW
- Biogas Plant 2 MW
- 5 District Heating Plants



Achievements WP2: Phasor Measurement Units (PMUs)

Challenges	M18 Summary
<p>Confidence</p> <ul style="list-style-type: none">- how do we know PMUs are right?- Interoperability between vendors?- Commercial PMU calibrators need calibrations...	<ul style="list-style-type: none">• Develop a PMU calibrator.• 10X improvement on state-of-art.• On-site calibrations against “gold standard” PMU, Reference PMU development in progress.
<p>Dynamic signals in real networks (varying amplitude and phase signals)</p>	<ul style="list-style-type: none">• New algorithms (reviewed implemented and compared).
<p>Can PMU be used in distribution networks ?</p>	<ul style="list-style-type: none">• Improve algorithm immunity to power quality disturbances.• Better phase sensitivity for more localized use (calibrator phase)



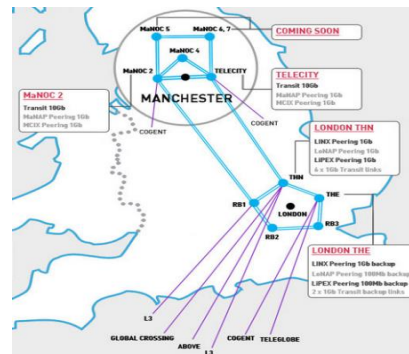
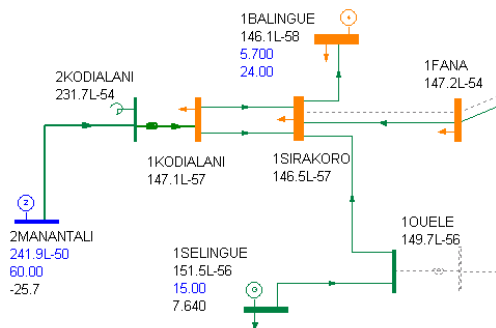
Achievements WP3: Network Impedance

Challenges:

- Multiple PMUs to measure impedance on sections of network.
- Extend to harmonic frequencies.
- Application to harmonic mitigation, improved planning and dynamic rating.
- Relate line resistance to temperature – Dynamic rating

M18 Summary:

- New algorithms developed tested for impedance measurement.
- Tested in simulation and using lab transmission line setup.



Achievements WP4: Transducers



Challenges:

- Transducers (VT/CT) are the source of biggest error in the PMU,
- They have a complex frequency response that causes waveform distortion.
- It is rarely possible to remove and characterise CT/VTs.

M18 Summary:

- Split-core rigid and flexible Rogowski coils have now been characterised, assessing their performances before start of the optimisation phase,
- The first complex frequency characterisation at rated voltage (up to $20/\sqrt{3}$ kV) of commercial measurement VTs up to the 50th harmonic.
- Developed a real-time compensation method for VT using a digital filter.
- A software model for the analysis of uncertainty propagation in the PMU measurement chain.



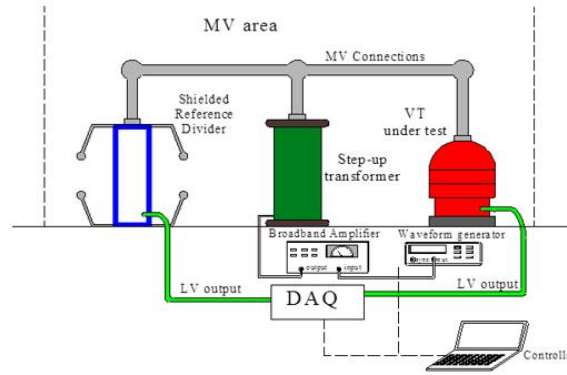
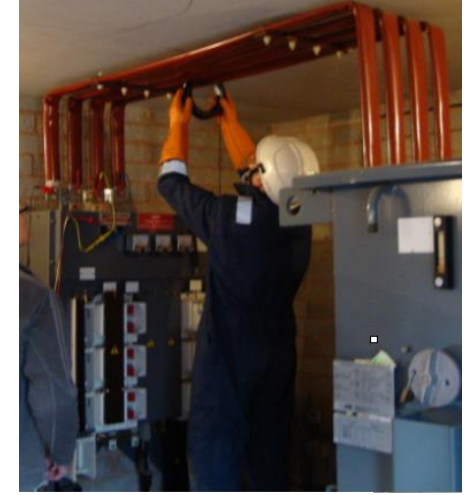
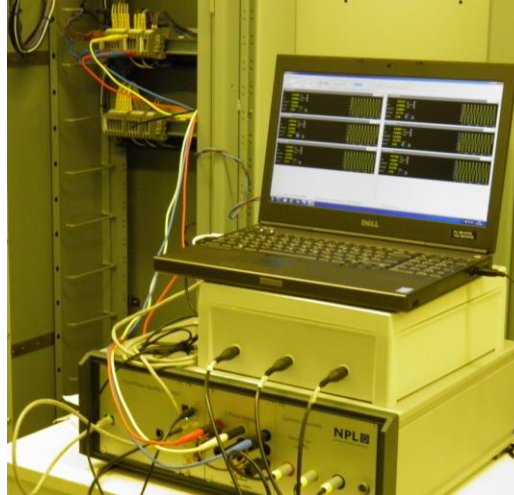
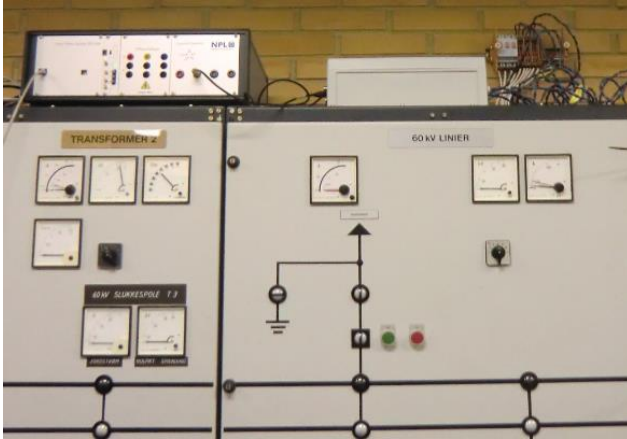
Impact of The JRP

- The impact of the electricity supply system has an extremely high economic and societal impact (everything fundamentally depends on it!).
- RES will have a profound effect on the integrity of this supply and political factors threaten its security.

Realisation of Impact in this JRP

- 33 Stakeholders support this JRP, 13 actively collaborating.
- High Profile smart grid test sites including the Alliander LiveLab, Bornholm Smart Island and EDFs new Concept Smart Grid.
- Measurements campaigns (at least 7) working with network engineers *the best route to dissemination*.
- Normative Standards engagement through 14 inputs to standards activities.
- 26 Publications, 19 Conferences at M18

Summary



Smart grids are essential to manage this future electricity system and the tools and techniques developed in this JRP will be an essential contribution.