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Federal Institute of Metrology METAS



# PMUs in Distribution Networks

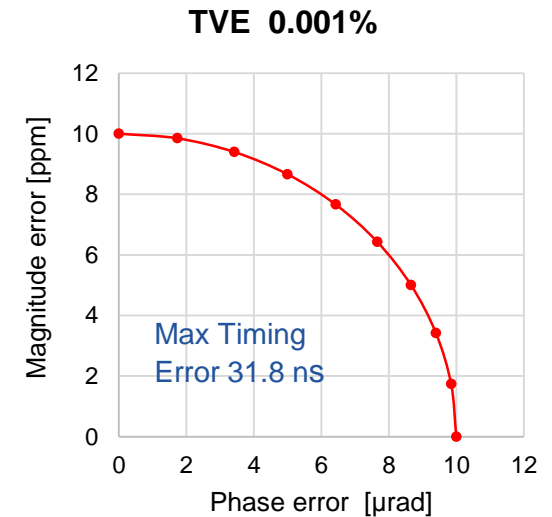
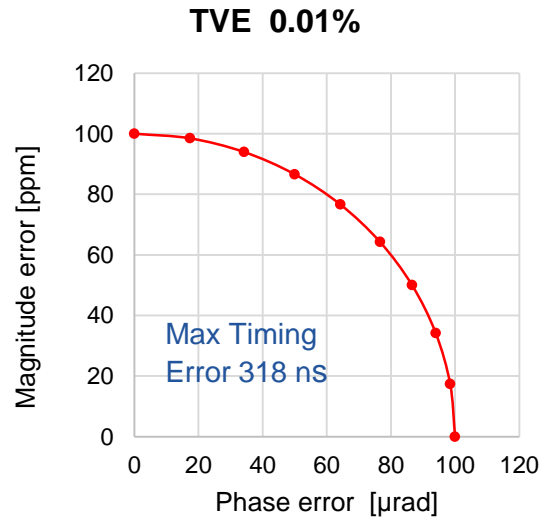
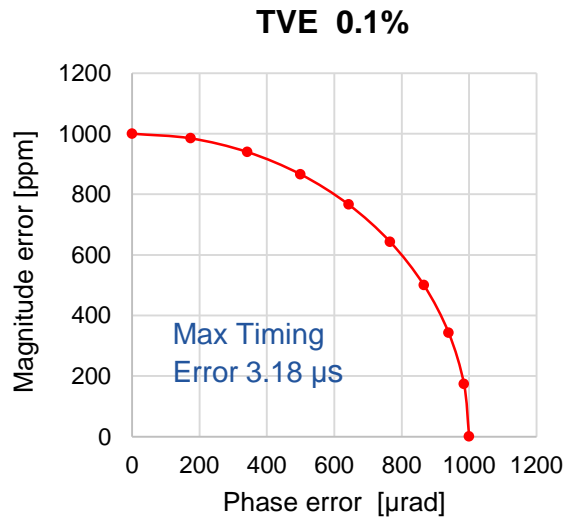
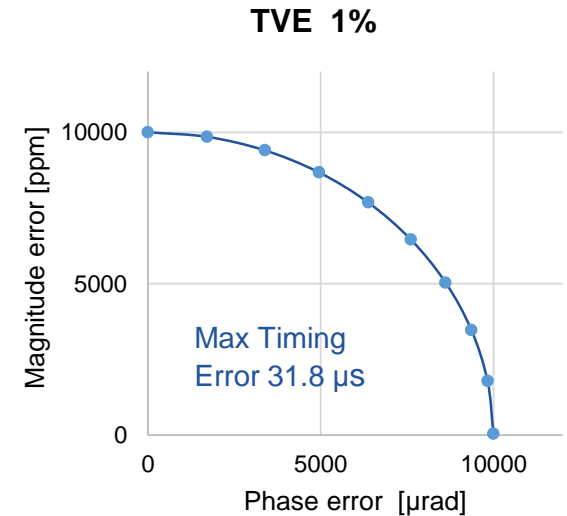
Jean-Pierre Braun & Laureline Hentgen

# Requirements for an advanced PMU calibrator

## Error limits

Improving the TVE error by a factor 10 demands:

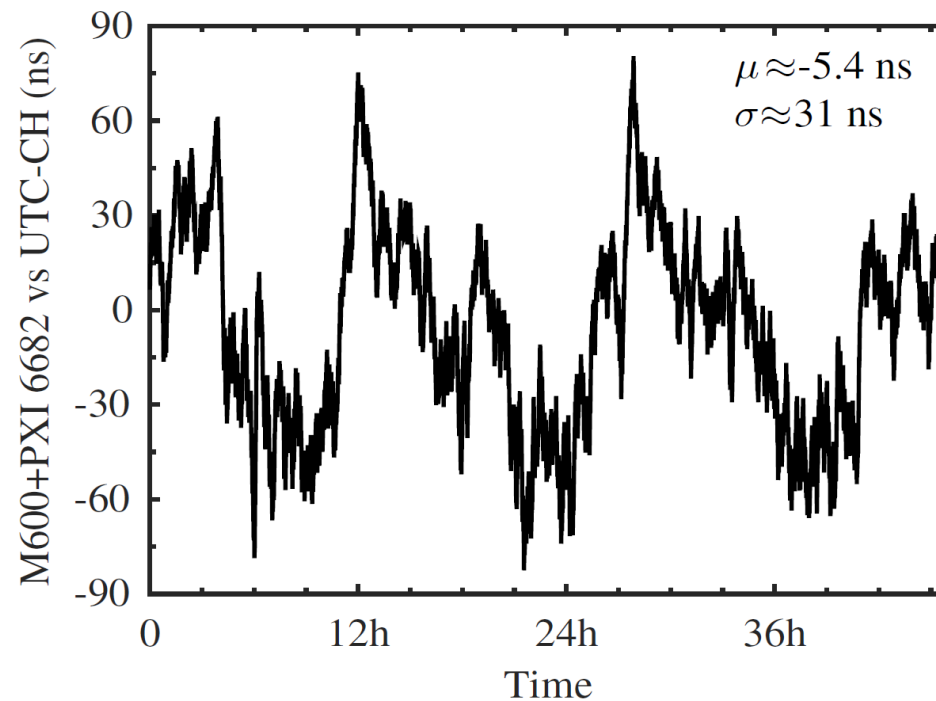
Reduction of timing error	<i>10x lower</i>
Reduction of magnitude error	<i>10x lower</i>
Reduction of phase error	<i>10x lower</i>



## Hardware Improvement of Existing PMU Calibrator Time Reference (1)

### Correlation of two GPS receivers (PPS outputs)

- Identical geographical position
- Dissimilar GPS receivers
- Phase error up to 1.6 mdeg.



# Hardware Improvement of Existing PMU Calibrator Time Reference (2)

Existing PMU calibrator

IRIG-B  
GPS  
IEEE 1588



New PMU calibrator

NI PXI - 6682 & 6653

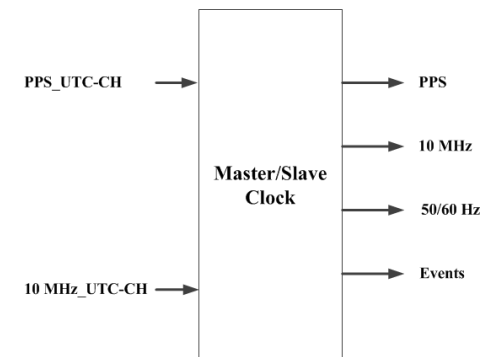
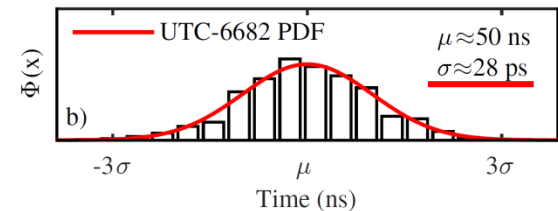
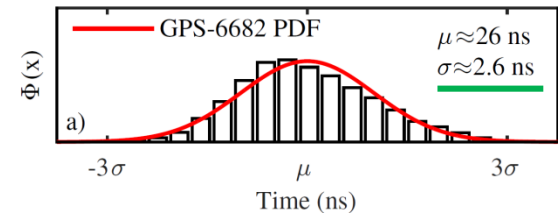
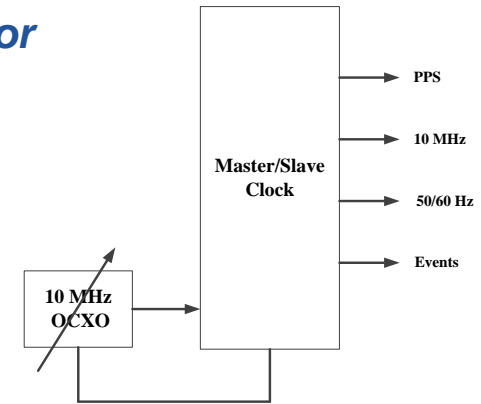
UTC CH  
10 MHz & PPS



(National Time)

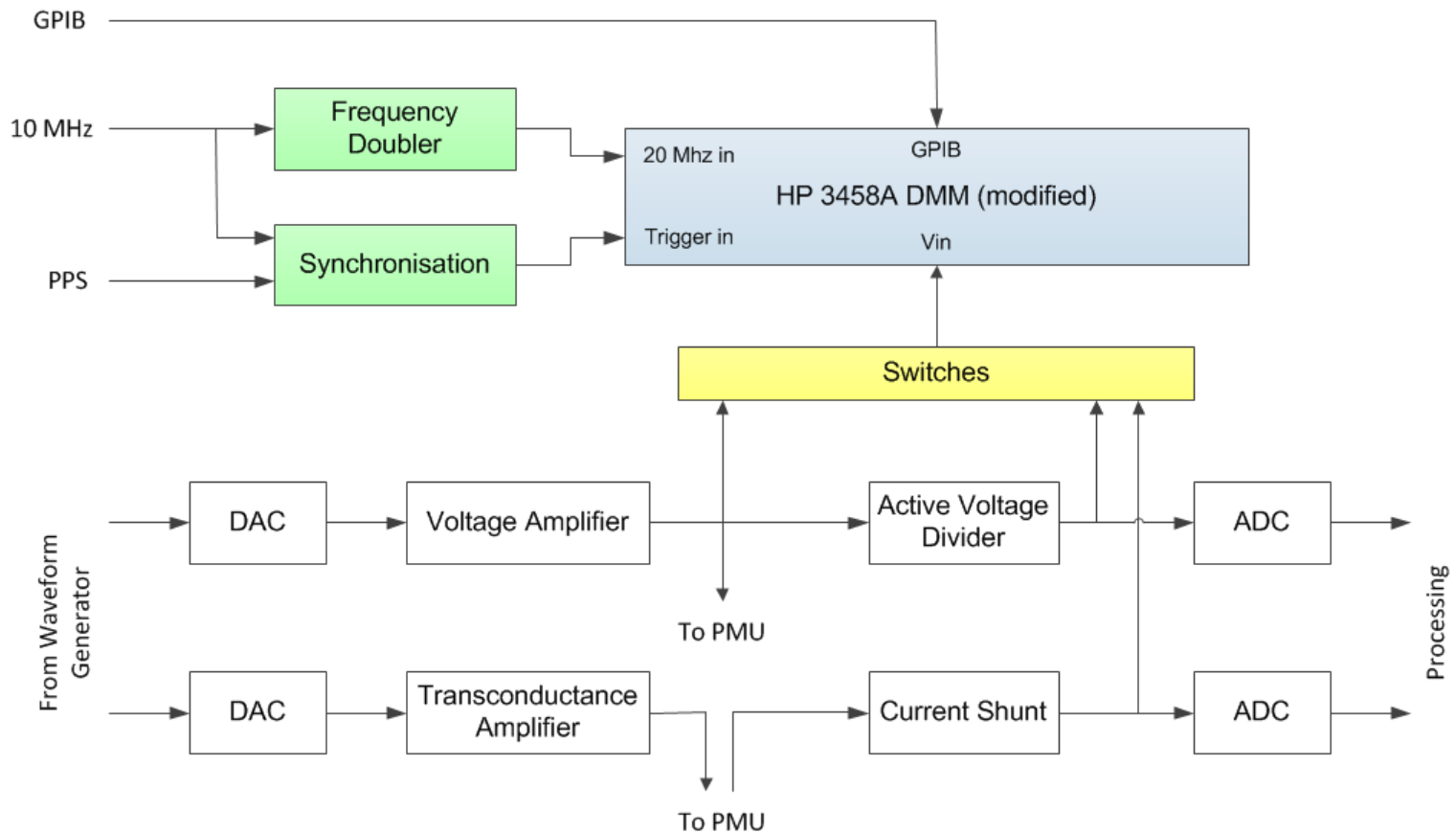
**Timing traceable to UTC**

**Jitter reduced by a factor 100 !**



# Hardware Improvement of PMU Calibrator

## Active calibration

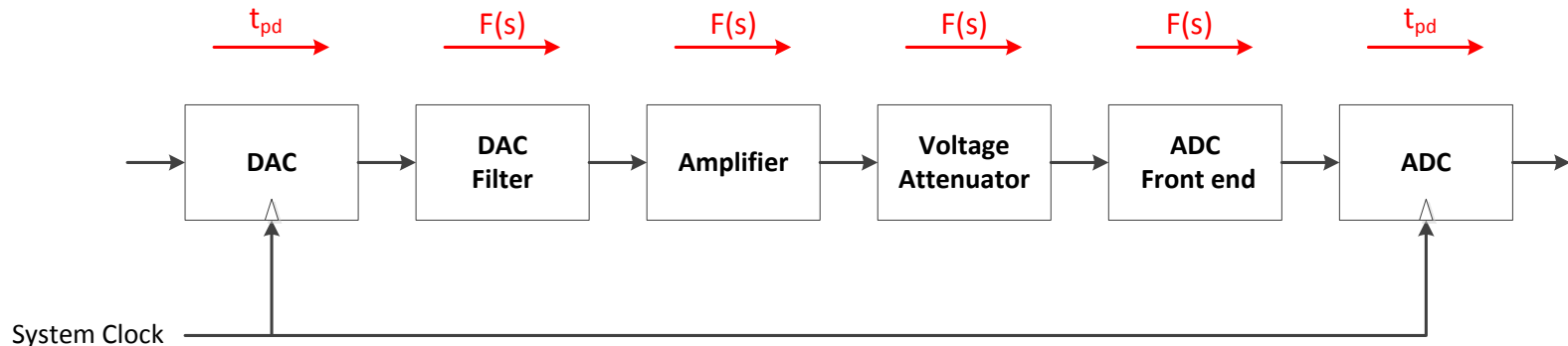


**Aim: Voltage and current accuracy between 10 and 20 ppm**

## Hardware improvement of PMU calibrator

# Limited Bandwidth of Amplifiers (1)

TVE %	Mag ppm	Pha deg.	Pha $\mu$ rad.	Time $\mu$ s
1	10000	0.5811	10142.1	32
0.1	1000	0.0573	1000.1	3.2
0.01	100	0.0057	100.0	0.32
0.001	10	0.0006	10.0	0.032



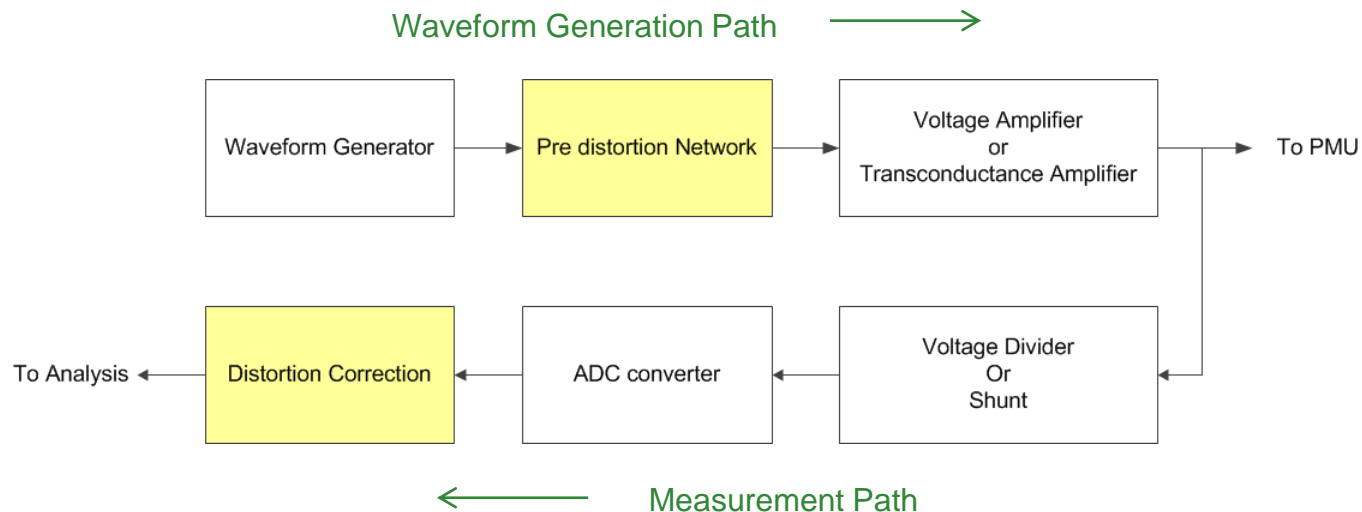
**Impact of Amplifier**  
 Bandwidth 6.5 kHz  
 (Single Pole model)

f Hz	Attenuation -	Attenuation ppm	Phase deg	Slope Att. ppm/Hz	Slope Pha. deg/Hz
45	0.999976	-24.0	-0.39666		
49	0.999972	-28.4	-0.43191		
50	0.999970	-29.6	-0.44073	-1.18	-0.00881
51	0.999969	-30.8	-0.44954		
55	0.999964	-35.8	-0.48480		
59	0.999959	-41.2	-0.52006		
60	0.999957	-42.6	-0.52887	-1.42	-0.00881
61	0.999956	-44.0	-0.53768		
65	0.999950	-50.0	-0.57294		

## Hardware Improvement of PMU Calibrator

# Limited bandwidth of amplifiers (2)

## Equalisation of Frequency Response



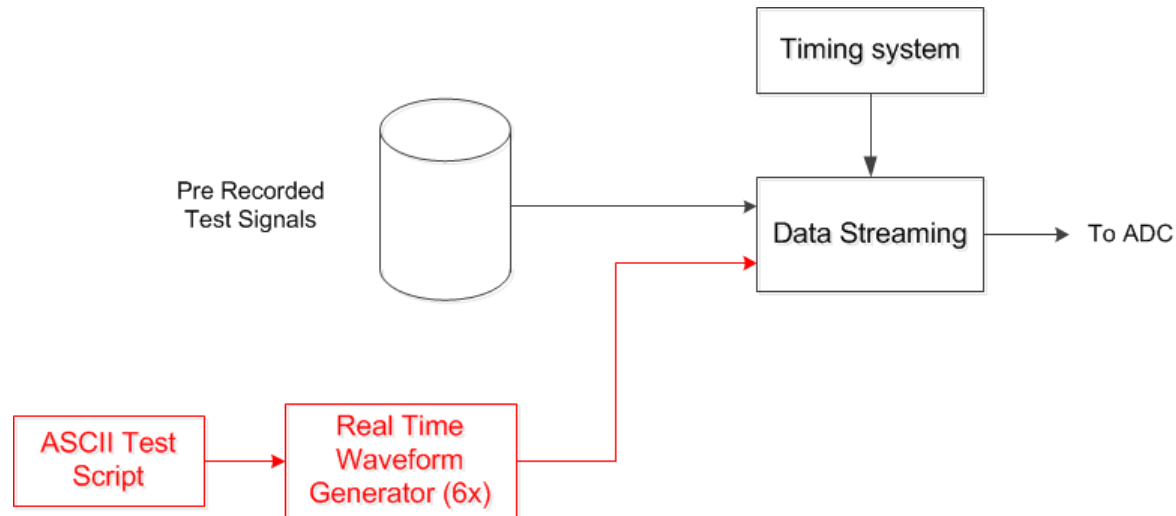
## Digital filters used in both paths

- Must correct magnitude and phase errors
- Not identical corrections (measurement path has a wider bandwidth)

**Aim: Flat frequency response between 45 and 65 Hz**

## Improvement of PMU Calibrator

# Real time waveform generator



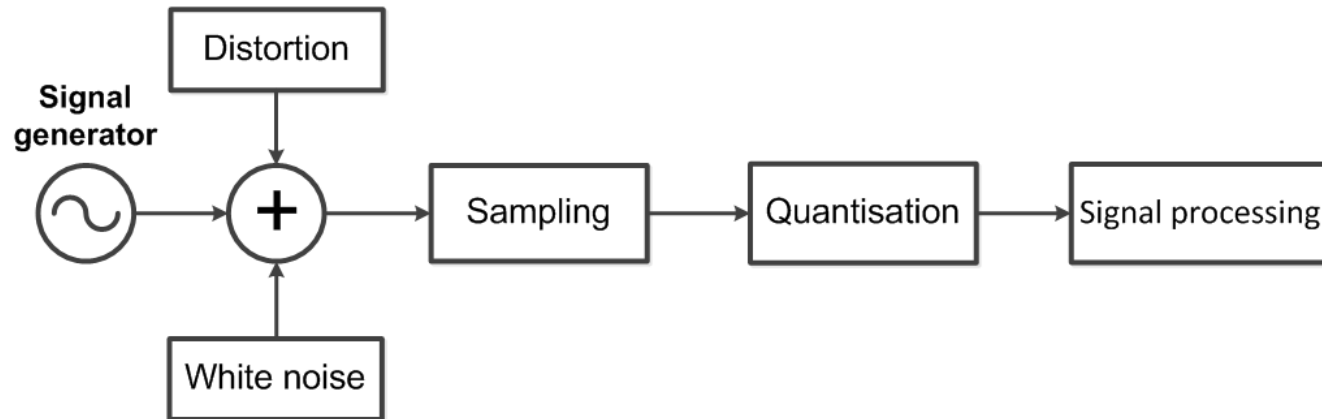
## Benefits of a Real Time Waveform Generator

- Reduction in the amount of stored data (several Gbytes)
- Flexibility in the creation of special test scenarios (not part of C37.118.1)
- Permits to test PMUs for various PQ disturbances
- Expands the use of the PMU calibrator to PQ analysers
- Use of pre recorded test signals preserved (playback of field acquired waveforms)



## Impact of estimation algorithms

# Simulations



### Quantisation:

- 16 or 24 bits resolution

### Signal processing:

- Single sine wave fitting
- Dual sine wave fitting
- Frequency of signal known

**Aim: To determine the impact of noise and distortion on incertitude**

## Impact of estimation algorithms

# Single sine wave fit

1. Least Square Estimation of the three fitting parameters

$$\min_{A_0, B_0, C_0} \sum_{n=1}^N \{y_n - A_0 \cos(\omega_0 t_n) - B_0 \sin(\omega_0 t_n) - C_0\}^2$$

2. Equivalent matrix equation:  $\min_{X_0} (Y - D_0 X_0)^T (Y - D_0 X_0)$

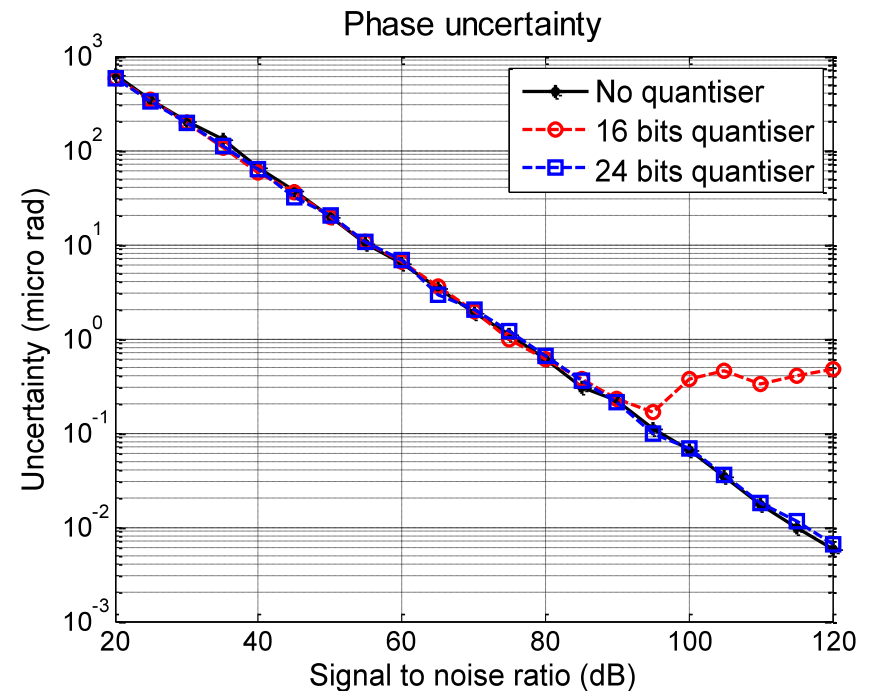
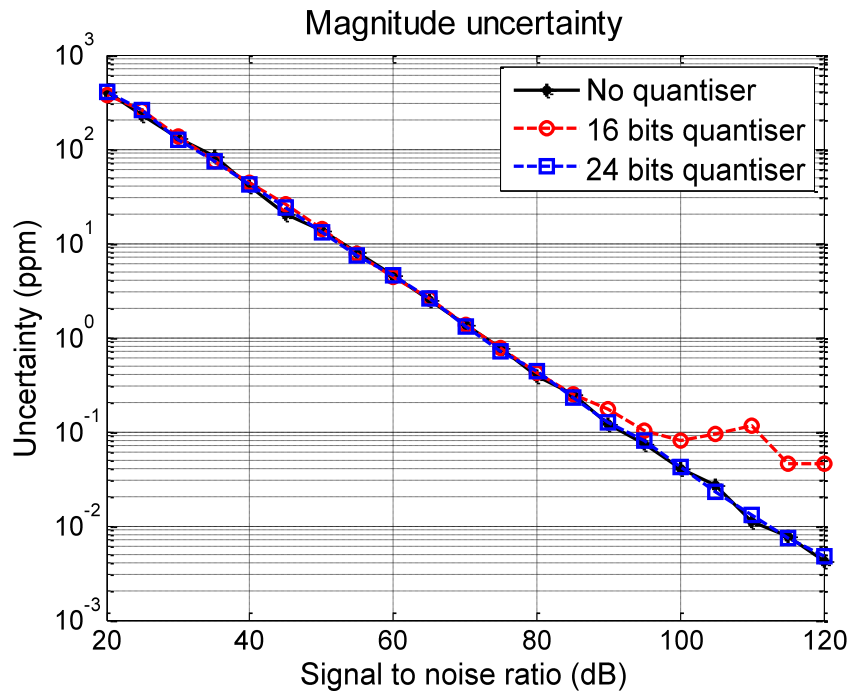
$$D_0 = \begin{bmatrix} \cos(\omega_0 t_1) & \sin(\omega_0 t_1) & 1 \\ \cos(\omega_0 t_2) & \sin(\omega_0 t_2) & 1 \\ \vdots & \vdots & \vdots \\ \cos(\omega_0 t_N) & \sin(\omega_0 t_N) & 1 \end{bmatrix}; \quad X_0 = \begin{bmatrix} A_0 \\ B_0 \\ C_0 \end{bmatrix}; \quad Y = \begin{bmatrix} y_1 \\ y_2 \\ \vdots \\ y_N \end{bmatrix}$$

3. Unique solution to the minimisation problem

$$X_0 = (D_0^T D_0)^{-1} (D_0^T Y)$$

## Impact of estimation algorithms

# Single sine wave fit in the presence of white noise

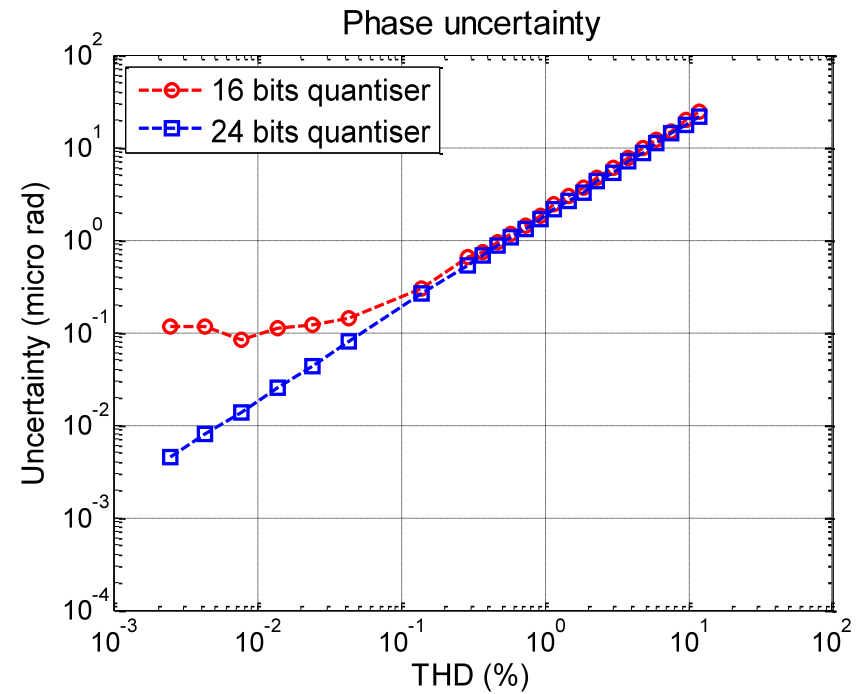
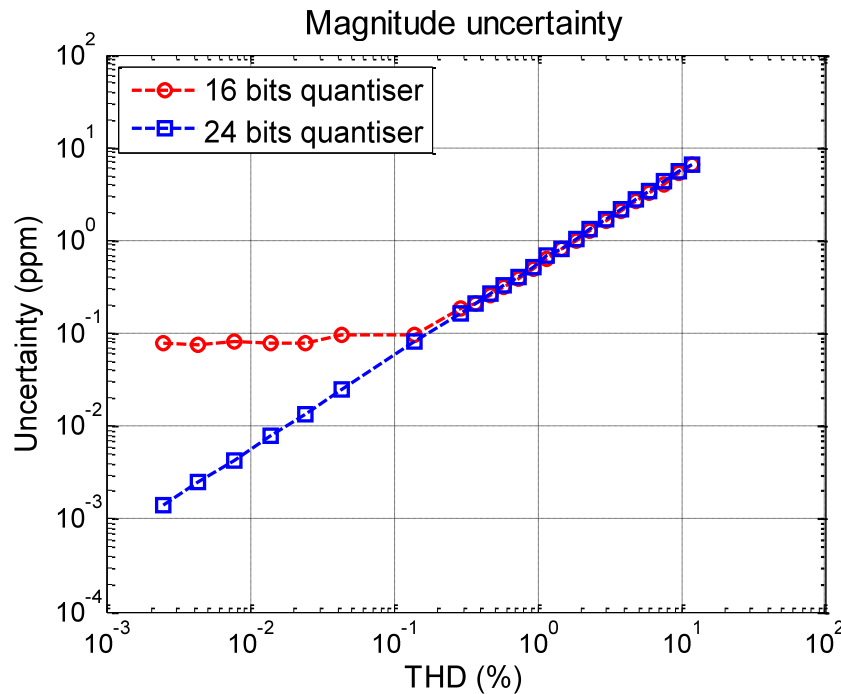


## Simulation parameters

- Signal Frequency: 50 Hz
- Sampling Frequency: 18 kHz
- Measurement time : 1 s (50 Signal periods)

## Impact of estimation algorithms

# Impact of distortion on single sine wave estimation

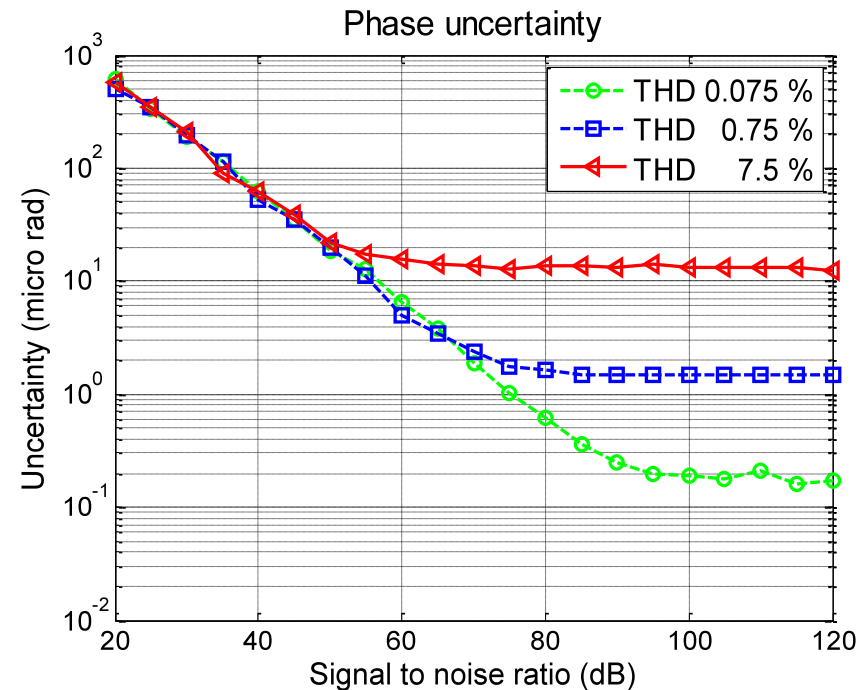
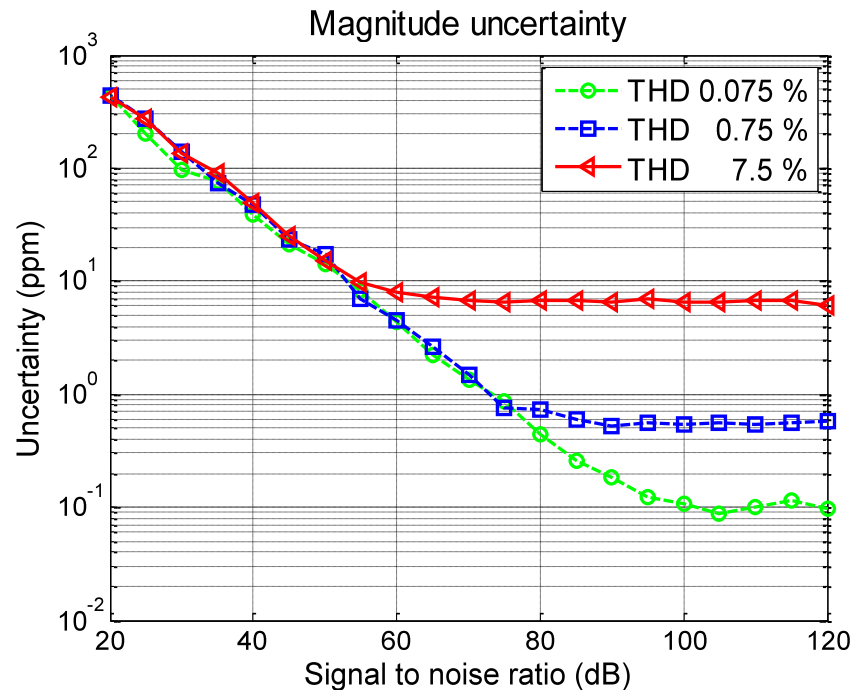


## Simulation parameters

- Signal Frequency: 50 Hz
- Sampling Frequency: 18 kHz
- Measurement time: 1 s (50 Signal periods)
- Harmonic structure: 1/rank

## Impact of estimation algorithms

# Combined impact of white noise and distortion

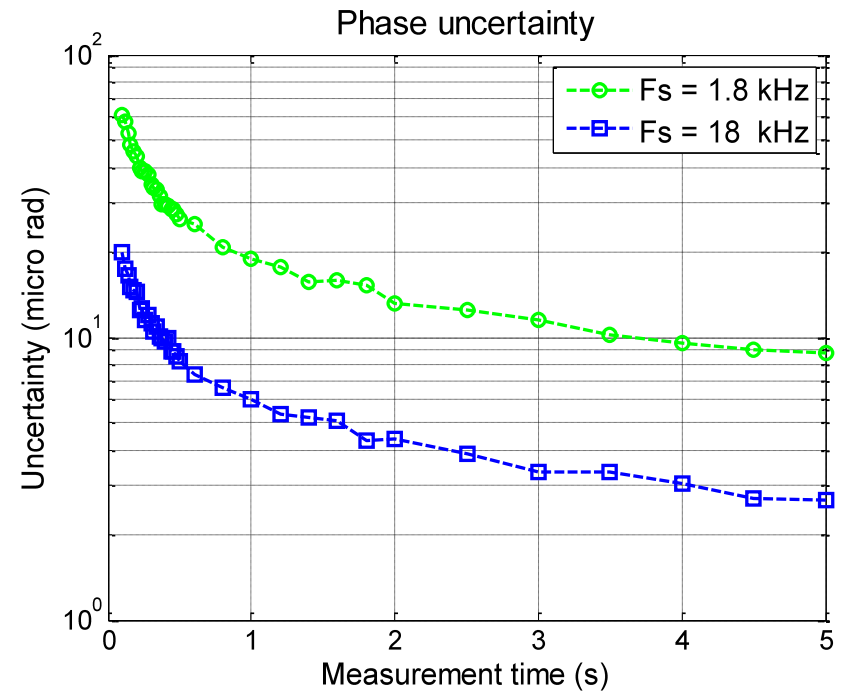
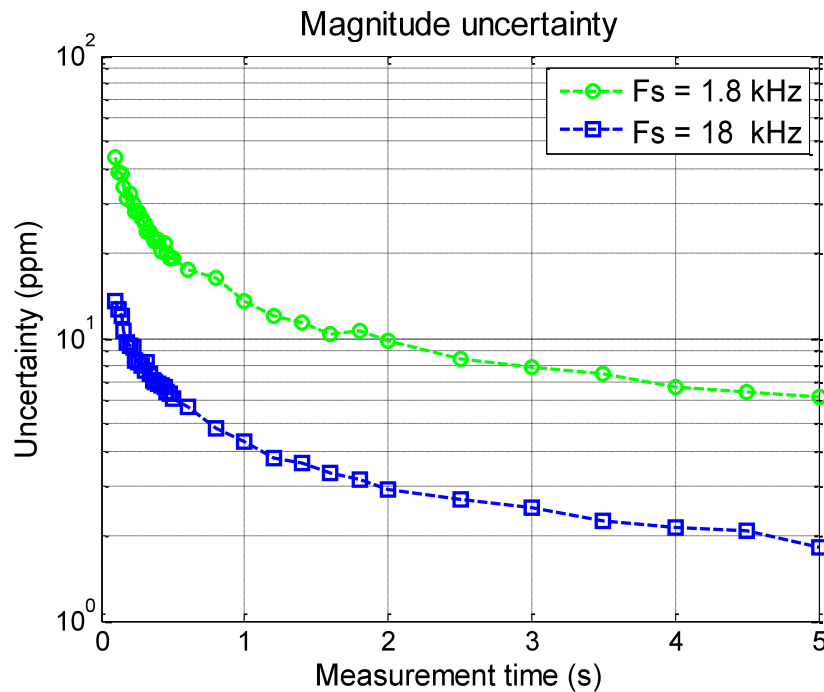


## Simulation parameters

- Signal Frequency: 50 Hz
- Sampling Frequency: 18 kHz / 16 bits resolution
- Measurement time: 1 s (50 Signal periods)
- Harmonic structure: 1/rank

## Impact of estimation algorithms

# Impact of sampling rate and observation interval



## Simulation parameters

- Signal Frequency: 50 Hz
- White noise: 16 dB
- THD: 0.75%
- Resolution: 16 bits

## Impact of estimation algorithms

# Dual sine wave fit

## Extension of the single sine wave fitting algorithm

### 1. Least Square Estimation of the five fitting parameters

$$\min_{A_0, B_0, C_0} \sum_{n=1}^N \{y_n - A_0 \cos(\omega_0 t_n) - B_0 \sin(\omega_0 t_n) - A_1 \cos(\omega_1 t_n) - B_1 \sin(\omega_1 t_n) - C_0\}^2$$

### 2. Equivalent matrix equation: $\min_{X_0} (Y - D_0 X_0)^T (Y - D_0 X_0)$

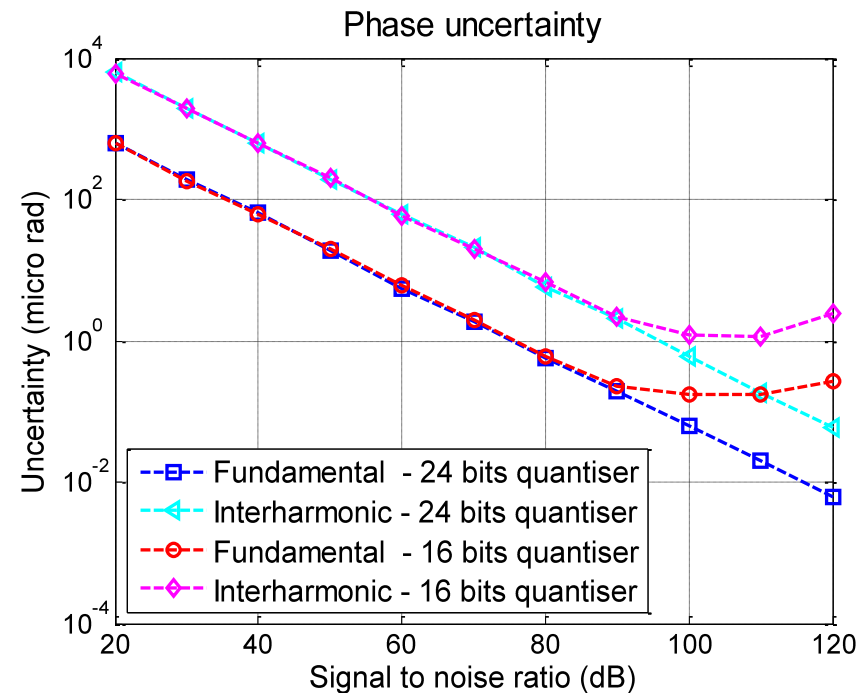
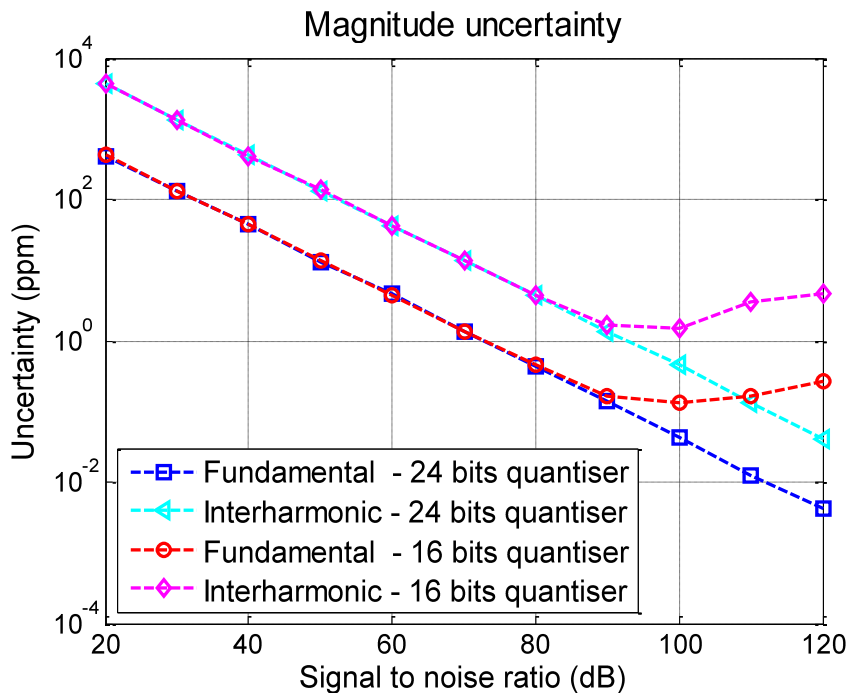
$$D_0 = \begin{bmatrix} \cos(\omega_0 t_1) & \sin(\omega_0 t_1) & \cos(\omega_1 t_1) & \sin(\omega_1 t_1) & 1 \\ \cos(\omega_0 t_2) & \sin(\omega_0 t_2) & \cos(\omega_1 t_2) & \sin(\omega_1 t_2) & 1 \\ \vdots & \vdots & \vdots & \vdots & \vdots \\ \cos(\omega_0 t_N) & \sin(\omega_0 t_N) & \cos(\omega_1 t_N) & \sin(\omega_1 t_N) & 1 \end{bmatrix}; \quad X_0 = \begin{bmatrix} A_0 \\ B_0 \\ A_1 \\ B_1 \\ C_0 \end{bmatrix}$$

### 3. Unique solution to the minimisation problem

$$X_0 = (D_0^T D_0)^{-1} (D_0^T Y)$$

## Impact of estimation algorithms

# Dual sine wave fit in the presence of white noise



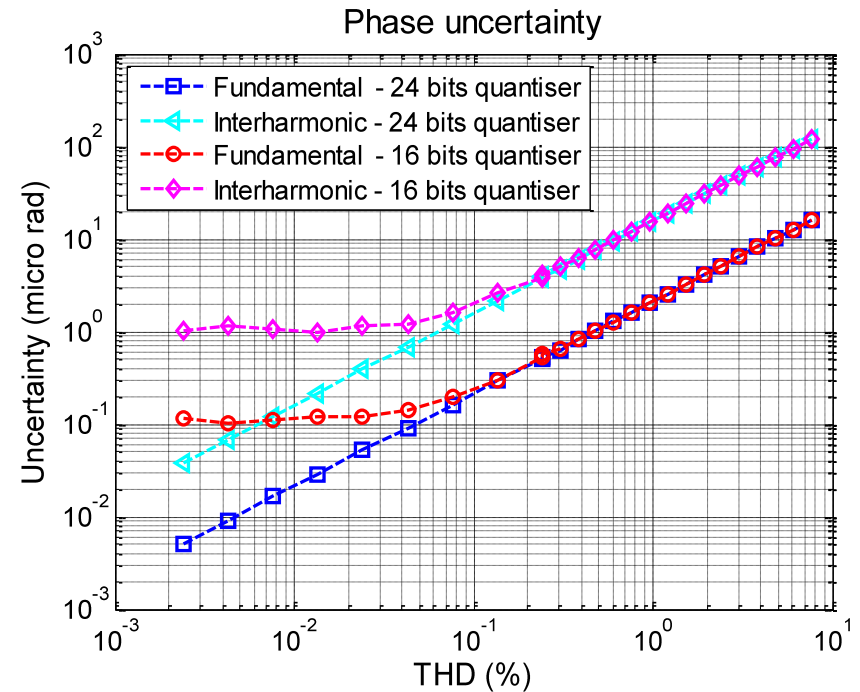
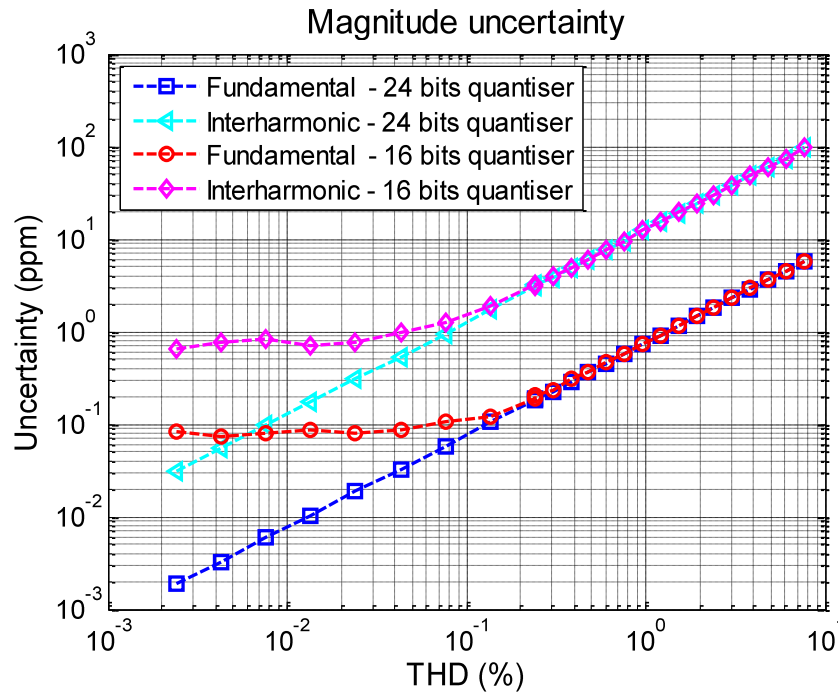
## Simulation parameters

- Signal Frequency: 50 Hz
- Interharmonic frequency: 75 Hz (Magnitude 1/10 of fundamental)
- Sampling Frequency: 18 kHz
- Measurement time: 1 s (50 Signal periods)



## Impact of estimation algorithms

# Impact of distortion on dual sine wave estimation

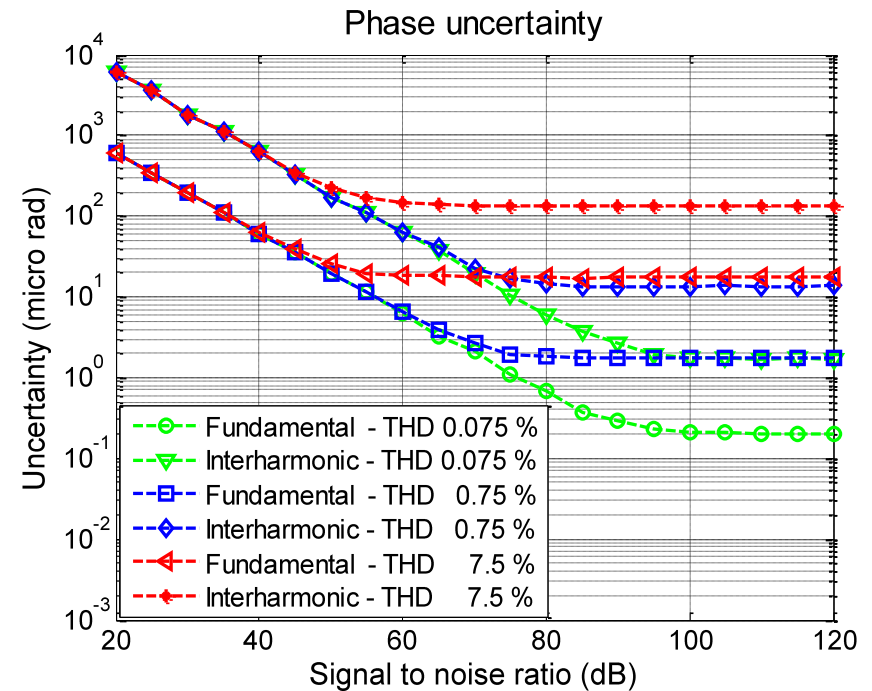
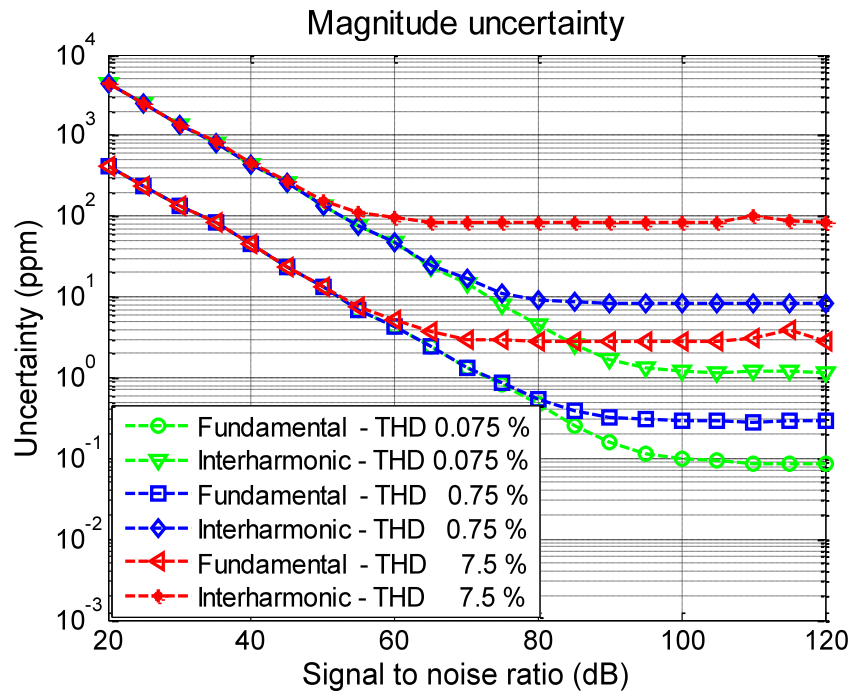


## Simulation parameters

- Signal Frequency: 50 Hz
- Interharmonic frequency: 75 Hz (Magnitude 1/10 of fundamental)
- Sampling Frequency: 18 kHz
- Measurement time: 1 s (50 Signal periods)

## Impact of estimation algorithms

# Combined impact of white noise and distortion



## Simulation parameters

- Signal Frequency: 50 Hz
- Interharmonic frequency: 75 Hz (Magnitude 1/10 of fundamental)
- Sampling Frequency: 18 kHz
- Measurement time: 1 s (50 Signal periods)
- Quantisation: 16 Bits

## Conclusions

- The use of PMUs in distribution networks is subject to:
  - Significantly improved TVE performances compared to IEEE C37.118.1
  - Strong robustness to power quality disturbances
  - Appropriate calibration infrastructures
- Advanced PMU calibrators require:
  - Greatly improved magnitude, phase and timing accuracy
  - TVE in the order of 0.01 is feasible, but 0.001 is challenging
  - Flexible waveform generators for the tests of PQ disturbances

*Metrology has been and remains an enabler of the PMU technology*



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Thanks for your interest