

Dutch Metrology Institute

Welcome to session 2: siloxanes content

Joint Workshop of the consortium of "Metrology for biomethane" and ISO/TC193/SC1/WG25 Biomethane Tuesday 08 September 2020



- 1. NWIP for total silicon concentration (IMBiH)
- 2. NWIP for siloxanes (NPL)
- 3. NWIP for halogenated VOCs (VSL + INERIS + RISE)
- 4. NWIP for HCI + HF (wet chemistry) (INERIS + ISSI)
- 5. NWIP for ammonia (NPL + VSL + RICE)
- 6. NWIP for terpenes (RICE + RISE + NPL)
- 7. NWIP for compressor oil concentration (RISE + INERIS)
- 8. NWIP for amines concentration (RICE + VSL)
- 9. NWIP for biogenic methane fraction (RUG)

VSL Workshop objectives

- Presentation of the methods developed in "Metrology for Biomethane" (EMPIR, 16ENG05) in support of the biomethane specification EN 16723
- Presentation of the validation performed on the methods
- Q&A on the project outcomes
 - Ask questions using the "chat" function in MS Teams
 - You can post your questions any time during the presentation
 - After the presentation, the questions will be addressed
- Sessions are recorded for developing records from the meeting; they will not be made public
- Presentations will be made available on the workshop website





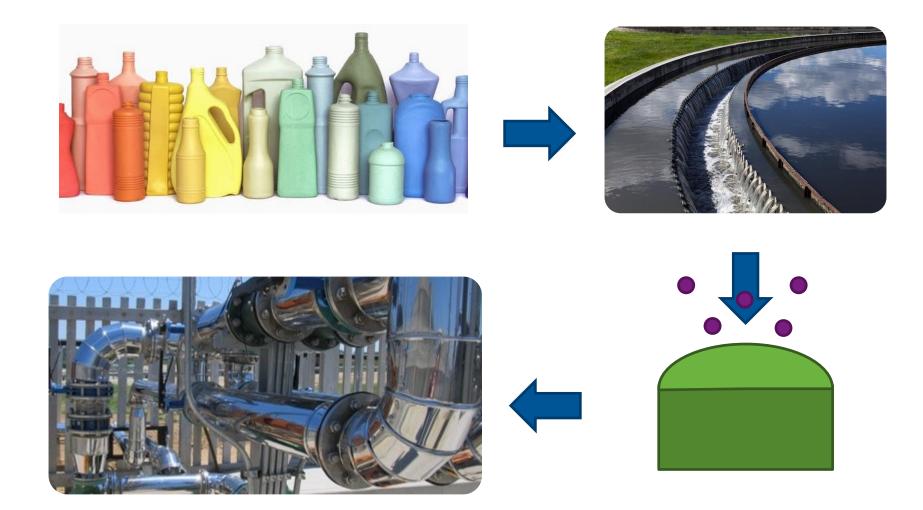
Development of a standardised test method for siloxanes in biomethane

Lucy Culleton Senior Research Scientist, NPL

16ENG05 Final Workshop, 8th September 2020, virtual meeting

Need for a NWIP

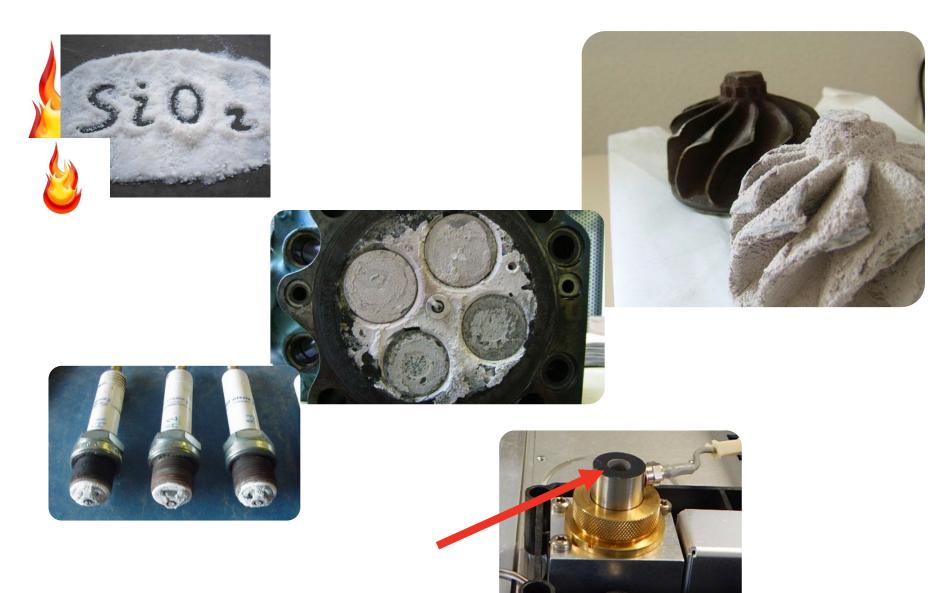






Need for a NWIP







Need for a NWIP





EN 16723-1 EN 16723-2



Parameter	EN 16723-1	EN 16723-2
Silicon concentration	\leq 0.3 to 1 mg/m ³	≤ 0.5 mg/m ³
Hydrogen fraction	See EN 16726	≤ 2 %
Hydrocarbon dew point	See EN 16726	≤ -2 °C
Oxygen fraction	See EN 16726	≤ 1 %
Sulphur concentration	≤ 20 mg/m ³	≤ 5 mg/m ³
Methane number	See EN 16726	≥ 65 (80 for high grade)
Compressor oil content	"de deminis"	"de deminis"
Dust impurities	"de deminis"	≤ 10 mg/L
Amines content	≤ 10 mg/m ³	≤ 10 mg/m ³
Water dew point	See EN 16726	≤ -10 °C
Chloride concentration	"de deminis"	
Fluoride concentration	"de deminis"	
Carbon monoxide fraction	≤ 0.1 %	
Ammonia concentration	≤ 10 mg/m ³	



Siloxanes work within **BIGMETHANE** project



METROLOGY FOR

Aim

To develop stable, metrologically traceable and accurate measurement standards and highaccuracy reference methods for siloxanes in biomethane

Validated measurement methods

Partners:



Traceable gas

standards



Analysis of natural gas — Biomethane — Determination of siloxane content by Gas Chromatography Ion Mobility Spectrometry

- GC-IMS technique
- Suitable for measurement at EN 16723-1 & EN 16723-2 levels
- Applicable to laboratory and field analysis







Application range:

Component	Abbreviation	Formula	Lower limit (mg m ⁻³)	Upper limit (mg m ⁻³)
hexamethyldisiloxane	L2	$C_6H_{18}Si_2O$	0.1	10.0
octamethyltrisiloxane	L3	$C_8H_{24}Si_3O_2$	0.1	10.0
decamethyltetrasiloxane	L4	$C_{10}H_{30}Si_4O_3$	0.1	10.0
dodecamethylpentasiloxane	L5	$C_{12}H_{36}Si_5O_4$	0.1	10.0
hexamethylcyclotrisiloxane	D3	$C_{12}H_{18}O_3Si_3$	0.1	10.0
octamethylcyclotetrasiloxane	D4	$C_8H_{24}O_4Si_4$	0.1	10.0
octamethylcyclotetrasiloxane	D5	C ₁₀ H ₃₀ O ₅ Si ₅	0.1	10.0
dodecamethylcyclohexasiloxane	D6	C ₁₂ H ₃₆ O ₆ Si ₆	0.3	10.0

(EN 16723 lower limit specifications are between 0.3 – 1 mg/m⁻³)



Example instrument for application



A GC-IMS instrument tested within the project

- Linearity
- Trueness
- Repeatability
- Within-lab reproducibility
- Limit of detection
- Selectivity and interferences

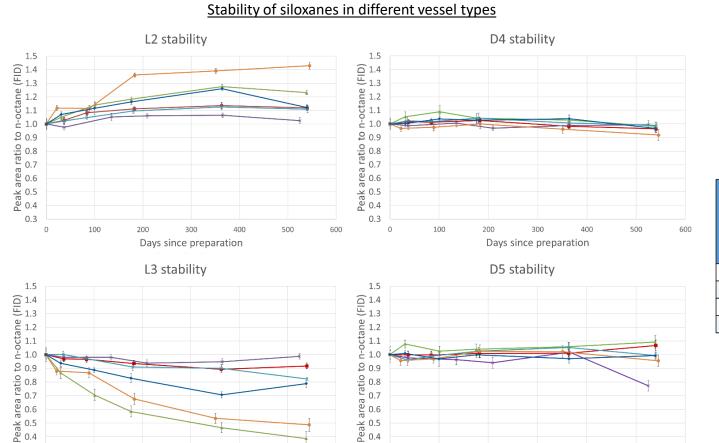
Siloxanes tested: L2, L3, D4 and D5



Note on L3 measurement



L3 instability noted in certain vessel types \bullet



e 0.6 Peak ar 0.5

0.3

Ω

100

200

300

Days since preparation

400

500

600

600

0.3

0

100

200

300

Days since preparation

400

500

Agreement between static & dynamic standards

ppm-level

ppb-level

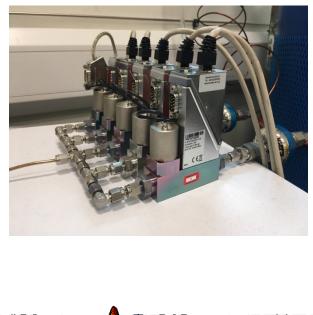
Component	Relative difference in response factor (NPL 3882 vs 40.4 x dilution of NPL 3894)	Expended uncertainty of measurement (k = 2)	Relative difference in response factor (NPL 3875 vs 161.8 x dilution of NPL 3894)	Expended uncertainty of measurement (k = 2)
L2	0.33 %	1.45 %	5.58 %	1.87 %
L3	0.37 %	1.49 %	-40.58 %	2.11 %
D4	0.10 %	1.66 %	0.96 %	2.14 %
D5	-1.07 %	6.09 %	-3.86 %	4.39 %

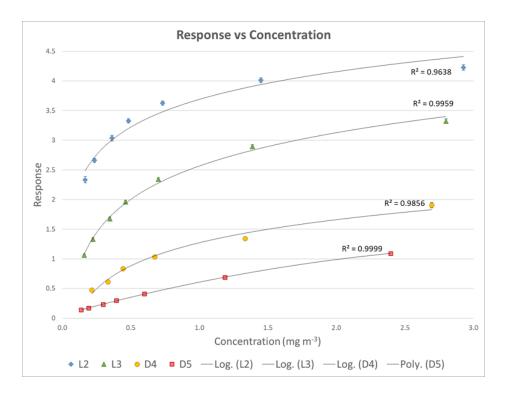


Linearity



- Dynamic system used to generate multiple calibration points
- Important to calibrate over whole range of interest if response is non-linear







Trueness



 $\Delta_m = \left| c_m - c_{ref} \right|$

where:

- Δ_m absolute difference between the mean measured value and the reference value from NPL
- c_m the mean measured value
- cref the gravimetric standard reference value
- L2, L3 and D4 agreed within 14% of the gravimetric values, which was within the uncertainty of the measurements.
- D5 over-reporting observed. Thought to be due to adsorption effects.
- Dynamic measurement standards may be required for quantifying low level (ppb) L3, due to stability effects in certain cylinder types



Repeatability & Reproducibility

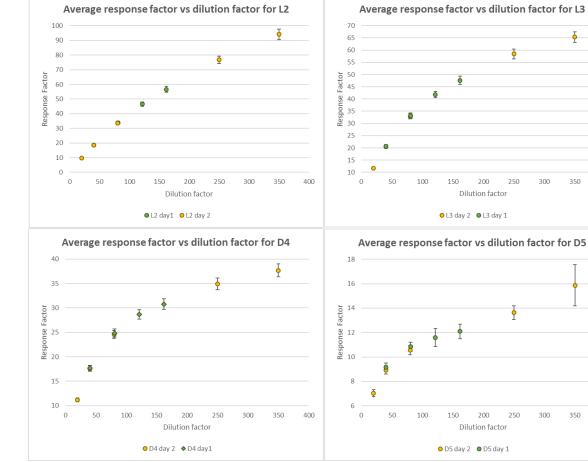


- Repeatability <3% for all.
- D5 higher value due to adsorption effects lacksquare

Component:	L2	L3	D4	D5
NPL 3882 s(r) (%)	0.11	0.12	0.20	2.54
NPL 3875 s(r) (%)	0.11	0.38	0.24	0.66

Method found to be reproduceable <7% for all siloxanes tested

Component:	L2	L3	D4	D5
NPL 3875 RF difference (%)	0.42	-6.46	-1.22	-0.78
NPL 3882 RF difference (%)	0.47	0.10	-0.43	-0.64





350

Limit of detection



- Dynamic system used for total Si for measurement.
- Blanks ran using N6.0 methane.
- Limit of detection found to be below the specified EN 16723 levels (0.3 1 mg/m³).

350 x dilution of NPL 3894	L2	L3	D4	D5	Total silicon (based on D5 value)
LOD (nmol mol ⁻¹)	12.58	8.33	4.35	1.71	0.63
<i>U</i> ⊿ (nmol mol⁻¹)	3.22	1.69	1.87	0.74	0.27

Total Si LOD is equivalent to 0.28 mg/m³).



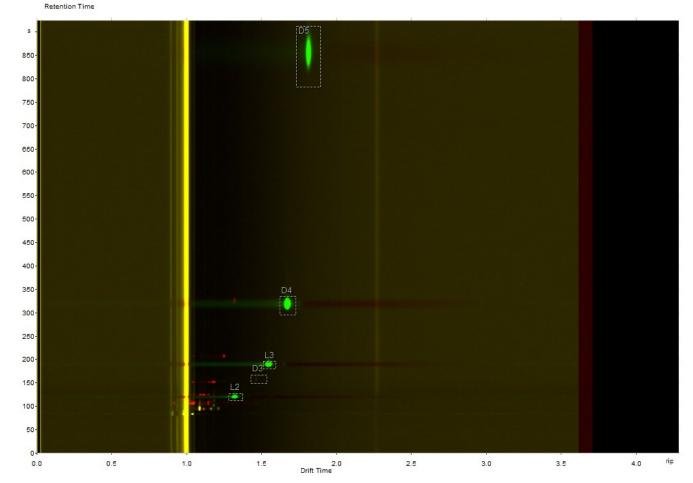
Interferences



• Two mixture types tested

	Amount fraction (μmol mol ⁻¹)			
Component	Mixture 4:	Mixture 5:		
	NPL A431	NPL 2059		
<i>n</i> -hexane	983.6	-		
<i>n</i> -heptane	100.7	-		
<i>n</i> -octane	37.8	-		
<i>n</i> -nonane	10.5	-		
n-decane	5.8	-		
Hydrogen sulphide	-	151.4		
Ethyl methyl sulphide	-	103.3		
Ethyl methyl sulphide	-	102.1		
Dimethyl sulphide	-	102.0		
Methanethiol	-	100.4		
Ethanethiol	-	98.4		
Carbonyl sulphide	-	98.2		
2-propanethiol	-	98.1		
Diethyl sulphide	-	96.1		
Balance	Methane	Methane		

GC-IMS chromatogram of a C6-C10 hydrocarbon mixture, NPL A431 (red) overlaid with a siloxane mixture NPL3894: 20 x dilution (green).





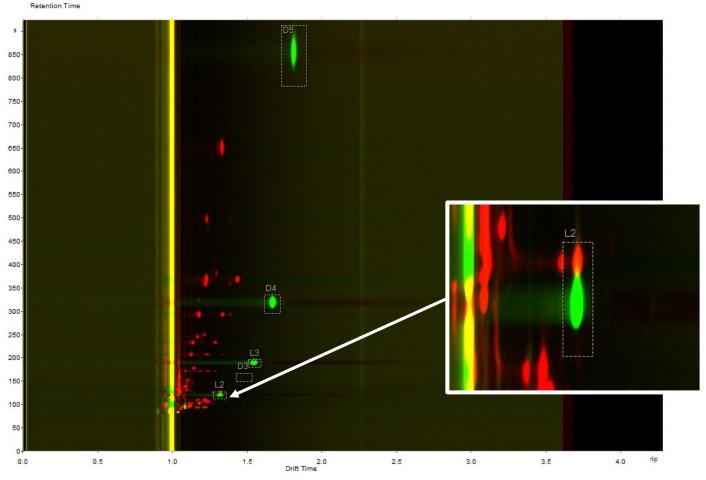
Interferences



Interference noted with sulphur compound

	Amount fraction (µmol mol		
Component	Mixture 4:	Mixture 5:	
	NPL A431	NPL 2059	
<i>n</i> -hexane	983.6	-	
<i>n</i> -heptane	100.7	-	
<i>n</i> -octane	37.8	-	
<i>n</i> -nonane	10.5	-	
n-decane	5.8	-	
Hydrogen sulphide	-	151.4	
Ethyl methyl sulphide	-	103.3	
Ethyl methyl sulphide	-	102.1	
Dimethyl sulphide	-	102.0	
Methanethiol	-	100.4	
Ethanethiol	-	98.4	
Carbonyl sulphide	-	98.2	
2-propanethiol	-	98.1	
Diethyl sulphide	-	96.1	
Balance	Methane	Methane	

GC-IMS chromatogram of an odorant mixture, NPL 2059 (red) overlaid with a siloxane mixture NPL3894: 20 x dilution (green).





ISO standard - overview



The following slides give an overview of items within the proposed ISO standard



Materials

• Calibrations gases traceable to a national standard, certified in accordance with ISO 6142, ISO 6143 or ISO 6144.

Diluent gas (for dynamic calibration only), ≥99.999 % CH₄

Carrier & drift gas (≥99.999 % N₂)







Apparatus



- GC-IMS analyser
- Pressure regulator
- Auxilary valves, tubing & accessories



Sampling (refer also to ISO 10715)



- Siloxanes are highly adsorptive
- Sampling considerations should be of high importance
- Temperature should be controlled to prevent condensation of samples and calibration gases
- Appropriate sampling materials should be used
- Connections should be kept clean (free of debris and contaminants)



Sampling into vessels



- Appropriate for use when biomethane is at or above atmospheric pressure
- Source temperature can be greater or less than sample container.
- Use of evacuated vessel (e.g. gas cylinder or sample cannister)
- Wetted surfaces should be of appropriate material or passivation to prevent adsorption



Installing the calibration gas cylinder



- Minimise flow path surface area by installing close to the analyser
- Minimise number of connections





Pressure control



- May require sample pump is sample pressure is close to atmospheric
- Ensure pressure regulators are of appropriate material & passivation
- Do not use a calibration mixture below the stated certificate pressure
- Use the same injection pressure for both sample and standard



Purging of wetted flow path



- Important to ensure accurate results are achieved for siloxane analysis
- Minimum number of "Fill & empty" cycles or continuous flow required
- Additional purging required if switching from high to low siloxane content



Flow & diffusion control



- Flow rate recommended to be between 20 ml min⁻¹ and 50 ml min⁻¹ (Based on 1/8 in or 1/4 in tubing)
- Sample pump can be used to achieve this
- Non-permeable membranes in pressure regulators
- Be aware of diffusion of humidity through certain polymer materials



Calibration



- Perform a multipoint calibration when:
 - the analyser is first installed;
 - the analyser has had maintenance that could affect its response characteristics;
 - the analyser shows drift in excess of performance specifications as determined via comparison with a calibration standard.



Calibration



Multiple reference standards:

- Use a series of reference standards over the desired range of interest
- Should be in accordance with ISO 10723

Dynamic dilution system:

- Reference standard + CH₄ diluent
- Should be in accordance with ISO 6145



Procedure



- Follow safety precautions as recommended by manufacturer
- Perform quantitative analysis in accordance with ISO 6143



Conclusion



- GC-IMS is a suitable technique for performing quantitative analysis of siloxane content within biomethane.
- It is capable of achieving measurement within the EN 16723 total Si values.







Department for Business, Energy & Industrial Strategy

FUNDED BY BEIS

Funding for this work has been provided EURAMETS EMPIR programme, funded by the European Union's Horizon 2020 research and innovation programme and Participating EMPIR States

The National Physical Laboratory is operated by NPL Management Ltd, a wholly-owned company of the Department for Business, Energy and Industrial Strategy (BEIS).

